

# Energy Market Design in the Smart Grid Era

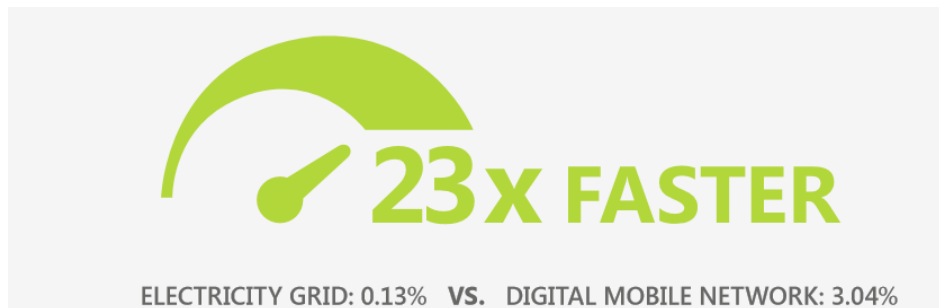
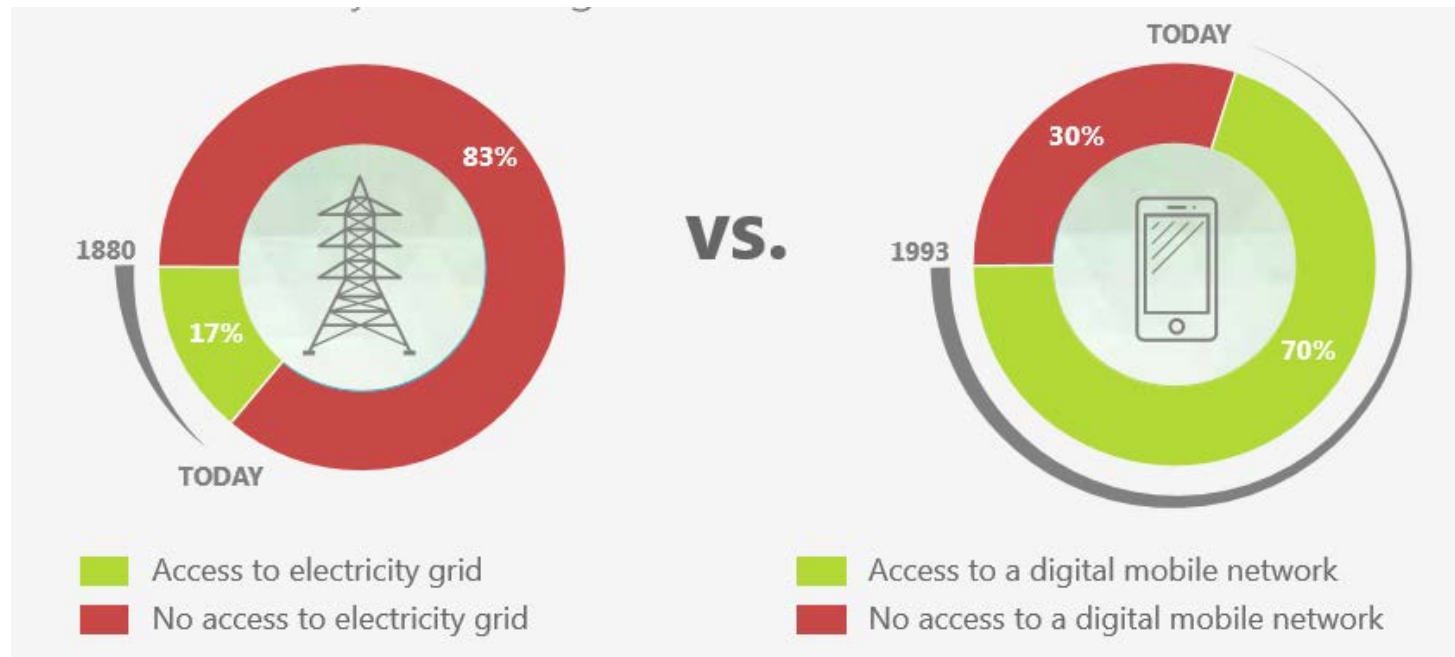
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# Smart grid= grid + digital ?

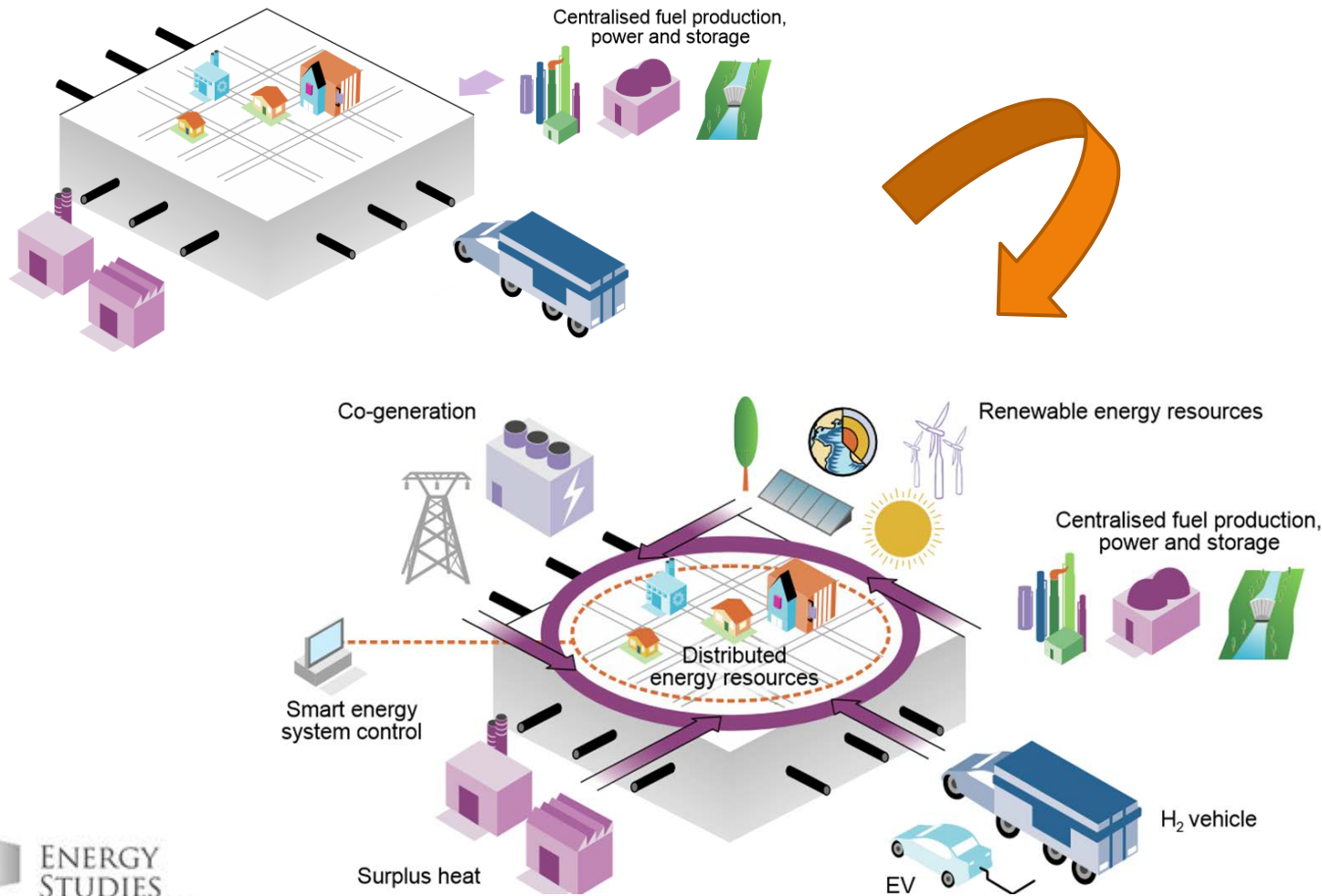
- Sub-Saharan Africa is connected – not to electricity, but to **digital networks**



Source: Global e-sustainability initiative report (2016)

# System integration is essential

- Smart grid means a **digitally-enhanced, multidirectional and integrated system.**

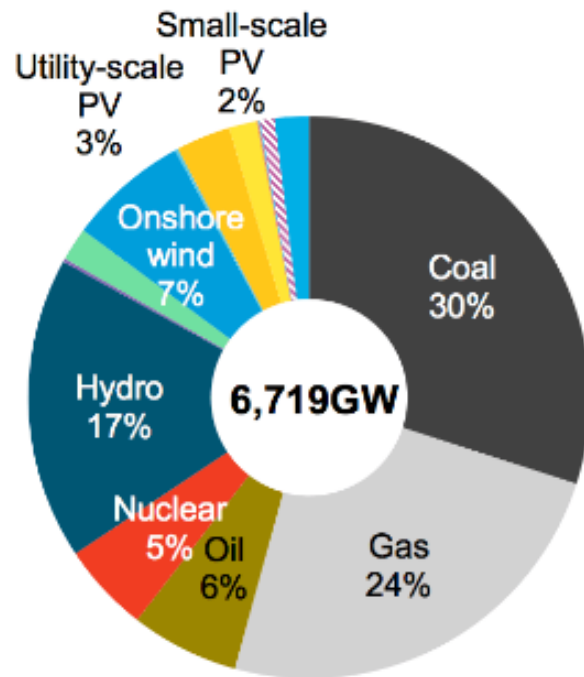


Source: IEA (2017)

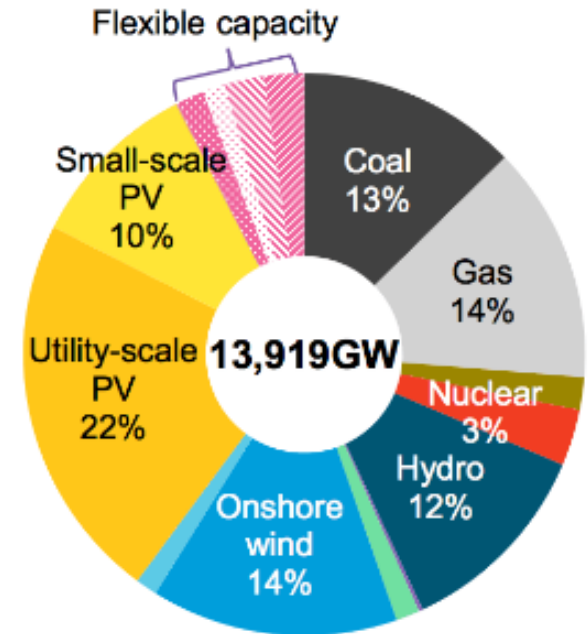
# More renewables, more flexibility

- Turning intermittent energy into baseload power

**Global cumulative installed capacity:  
2016**



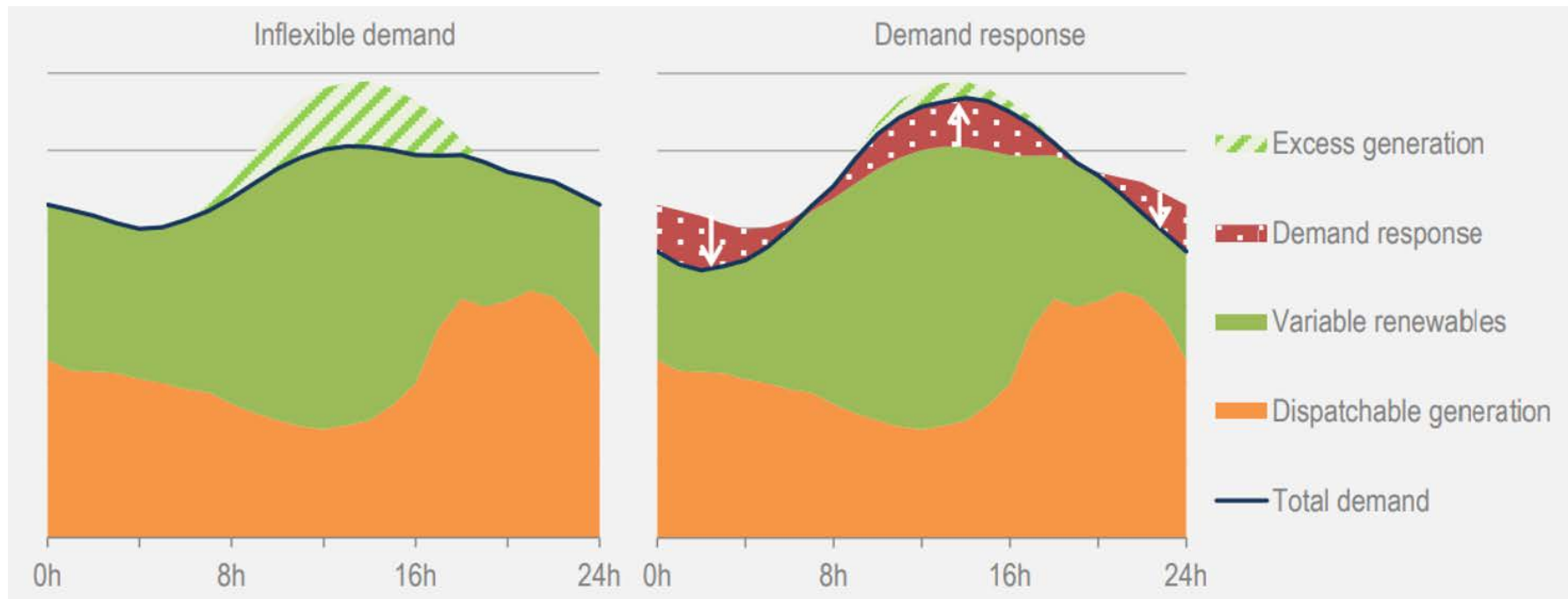
**Global cumulative installed capacity:  
2040**



Source: Bloomberg New Energy Outlook (2017)

# Demand response enabling system wide flexibility

- Ability to shift demand= ability to reduce or avoid costs (Global demand response programmes can provide 185 GW of flexibility and avoid USD 270 billion of investment in new electricity infrastructure. )

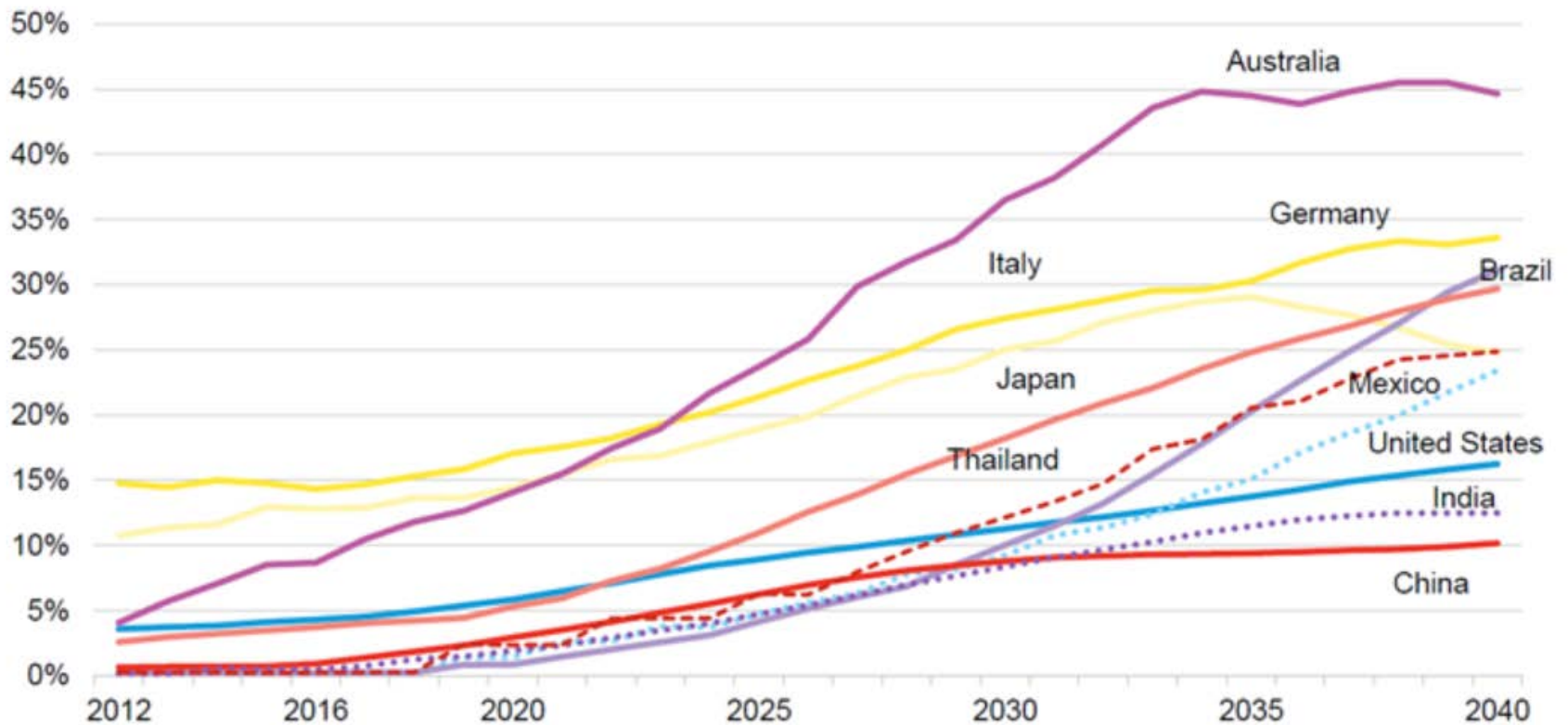


Source: IEA (2017)

# The future is distributed

## ➤ Forget grids?

### Decentralization ratio

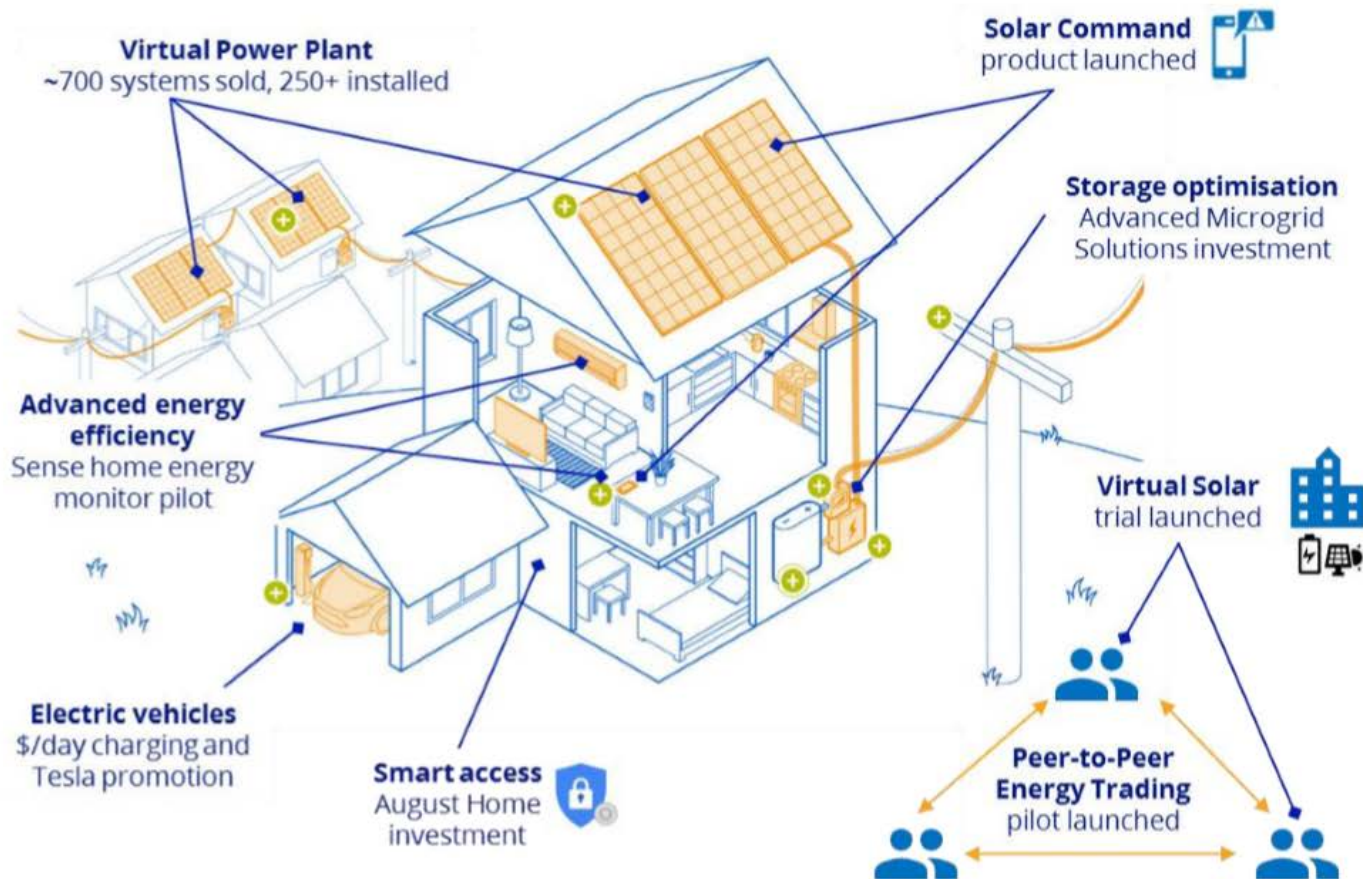


Decentralization ratio = ratio of non-grid-scale capacity to total installed capacity  
Source: Bloomberg New Energy Finance



# What the future could look like?

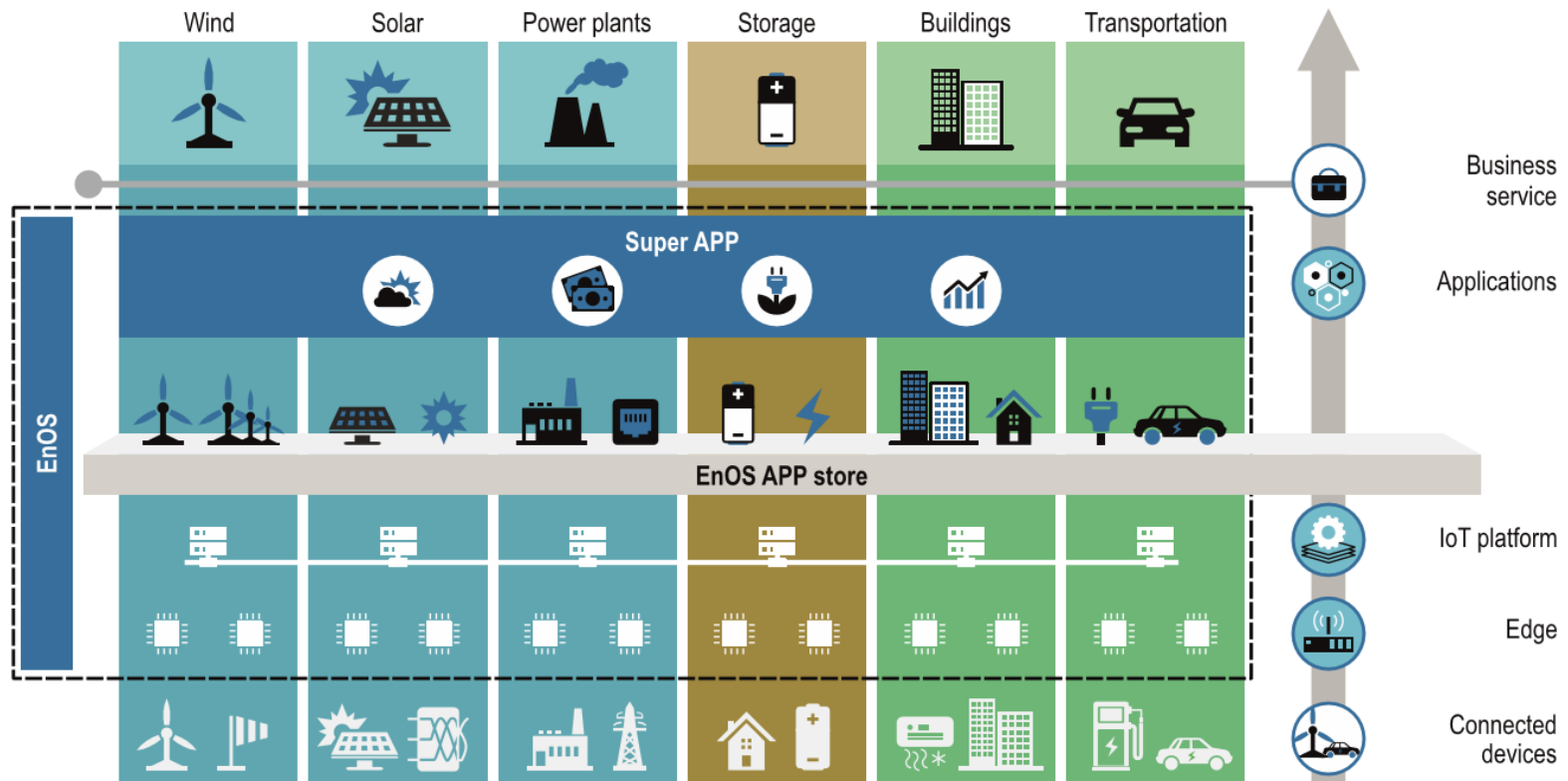
- A virtual power plant connects and aggregates distributed energy resources



Source: AGL

# What the future could look like?

- A platform for Internet of things connects and manages a wide range of both generation and end-use technologies in order to enable collaboration at the level of households, communities and cities.



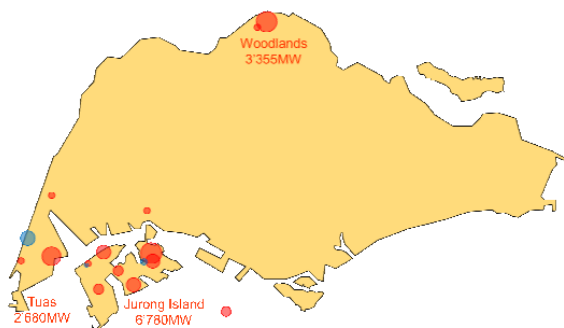
Source: EnOSTM platform for Internet of Things (Envision, 2017)



# Legacy grids anticipate distributed generation

## ➤ Singapore's energy transition

- In 2014, intermittent generation sources integrated with energy storage are not deemed as intermittent if they are dispatchable.
- In 2015, energy storage is allowed to participate in the regulation reserve market.
- In 2016, the regulator launched an energy storage test-bed to study grid-level storage applications.
- In 2018, full retail contestability in the electricity market

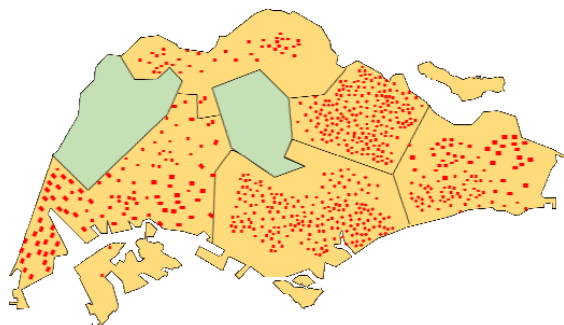


### Conventional on-demand power from centralised plant clusters

In 2017, 97% of electricity from a handful of CCGT/co-gen/tri-gen plants

### Fossil fuel generating capacity (03/17)

Licensed: 13'348MW



### Weather-driven power from dispersed small-scale PV plants (~2'000 sites)

Installed PV: 136MWp

Backlog PV: >100MWp

Central: 442

East: 379

NE: 491

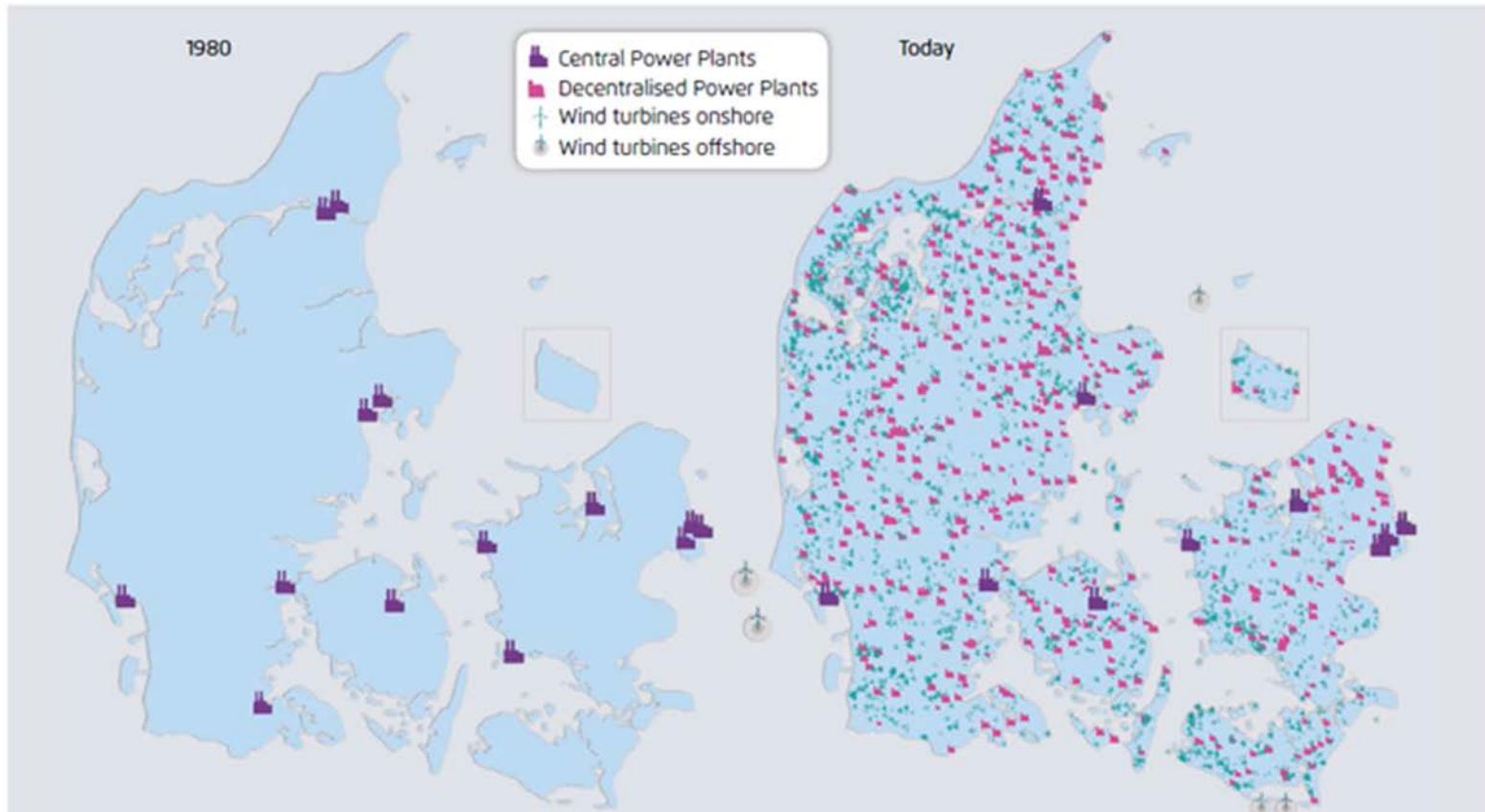
North: 239

West: 405

Total sites (30/06/17): 1'956

# Nordic experience from central to distributed generation

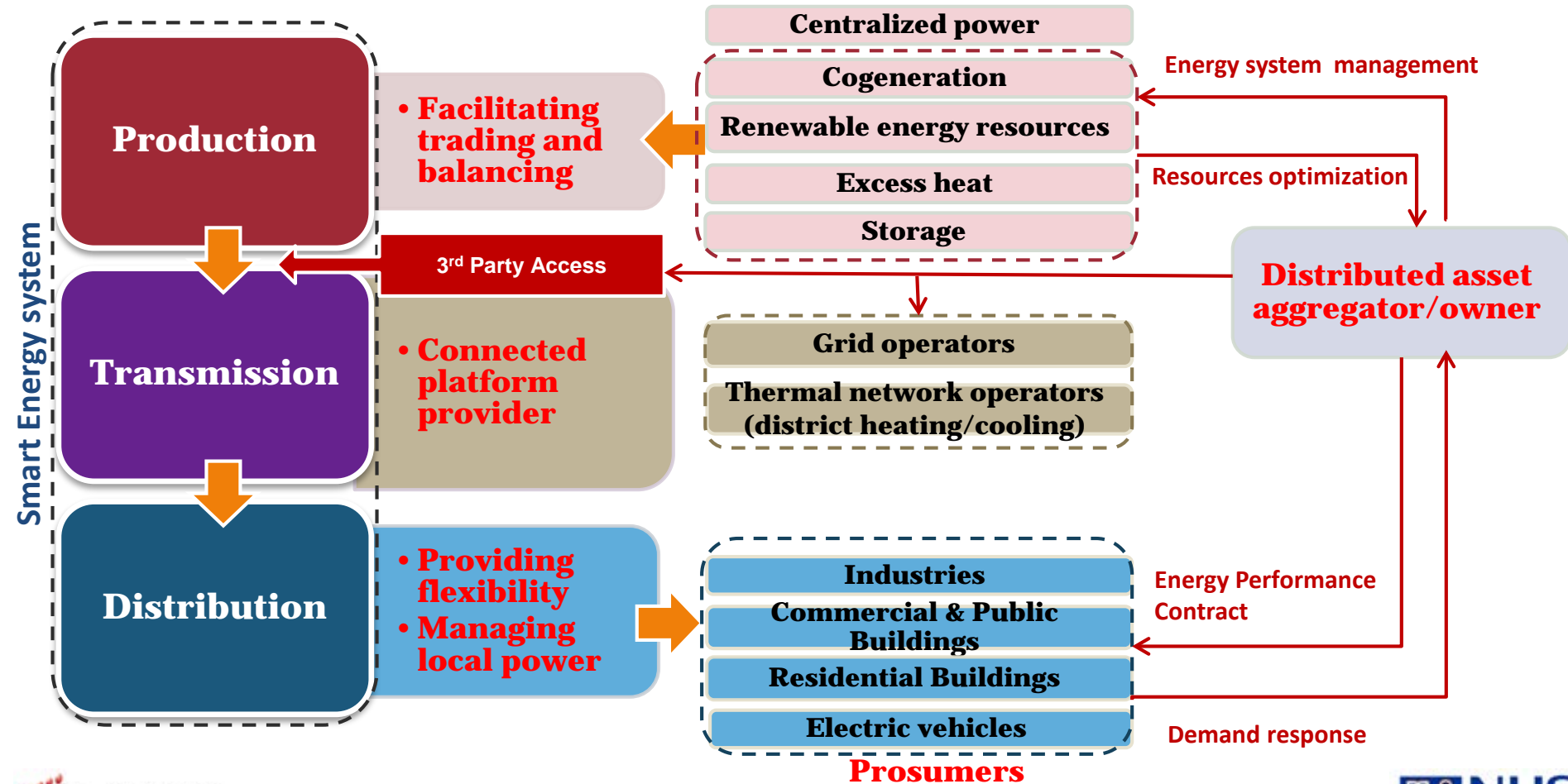
- Denmark's energy transition: CHP heat/power + decentralised solutions



Source: Energinet

# New roles for market participants

- Provide energy services beyond electricity as a commodity



Source: own elaboration

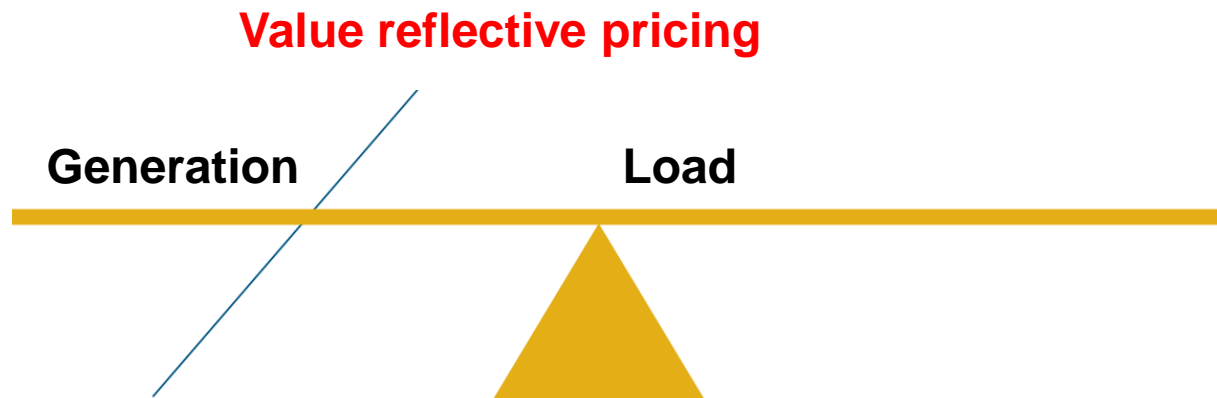
# Why is this market new?

➤ So far ...

**SUPPLY = DEMAND**

While, with smart grid solutions...

**SUPPLY  $\neq$  DEMAND**




# Focus on the broader, overall system value or customer value?

- Rewarding distributed energy resources requires a detailed analysis of the various value components.

Energy services	Avoided capacity	Grid Support	Financial	Additional benefits
<ul style="list-style-type: none"> <li>■ Energy</li> <li>■ Transmission and distribution losses</li> </ul>	<ul style="list-style-type: none"> <li>■ Generation</li> <li>■ Transmission and distribution</li> </ul>	<ul style="list-style-type: none"> <li>■ Reactive power</li> <li>■ Voltage control</li> <li>■ Frequency support</li> <li>■ Operating reserves</li> </ul>	<ul style="list-style-type: none"> <li>■ Fuel price hedge</li> <li>■ Market price</li> </ul>	<ul style="list-style-type: none"> <li>■ Grid security</li> <li>■ Environmental/carbon emissions</li> <li>■ Socio-economic development</li> </ul>

- Retail electricity prices can be refined along time and location.

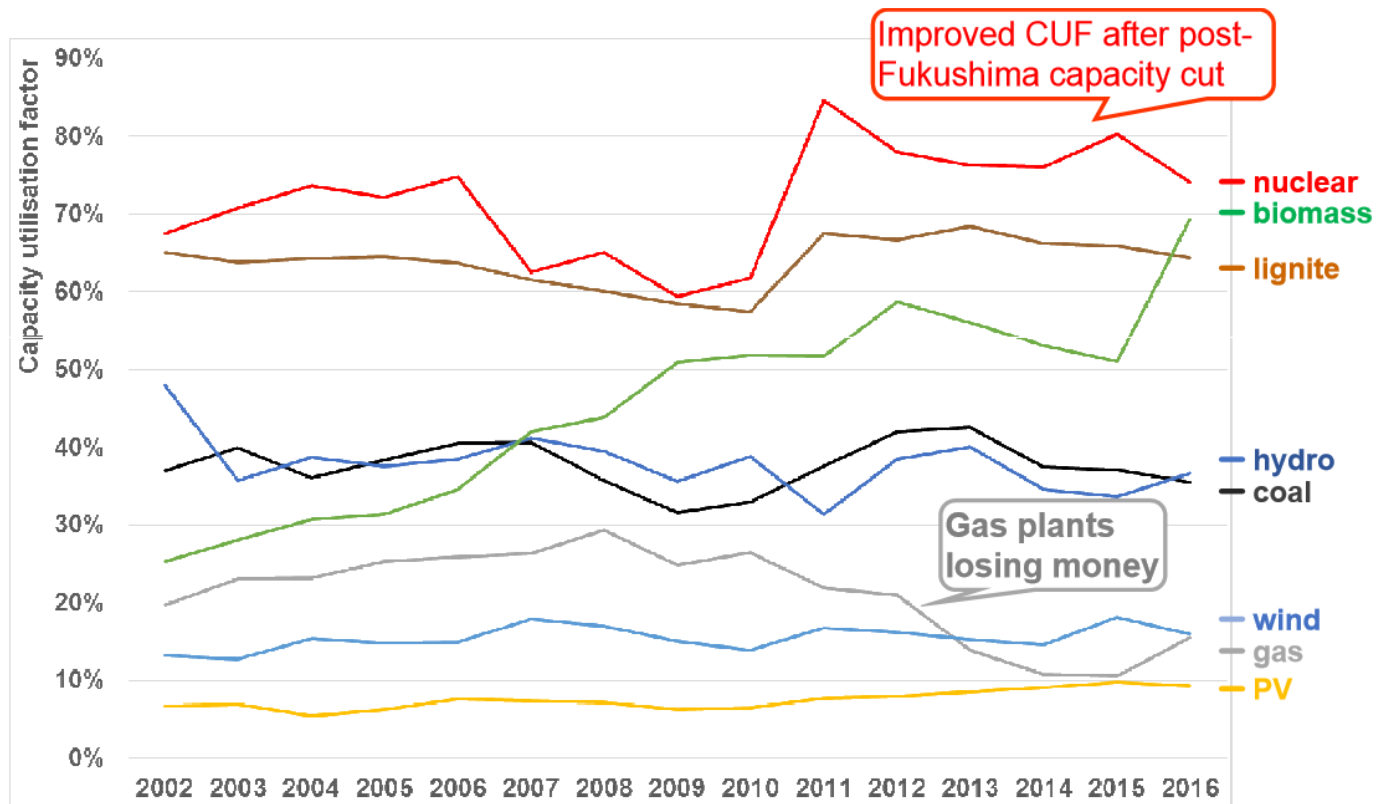
	Granularity 				
Time - Energy	Flat tariff	Seasonal time-of-use (summer/winter)	Daily time-of-use (weekday/weekend)	Intra-daily time-of-use (peak/off-peak hours)	Real-time pricing
Time - Demand	No demand charge	Customer peak	Expected system coincident peak, annual	Expected system coincident peak, monthly	Real-time coincident peak
Location	Single price	Zonal disaggregation	Nodal disaggregation	Locational marginal price (LMP)+Txlosses	LMP +Tx/Dx losses

Notes: Tx = transmission; Dx = distribution; LMP = locational marginal price.

Source: IEA, 2017

# Germany's cautionary tale

- Renewables push down the electricity market prices and make higher price conventional plants lose viability

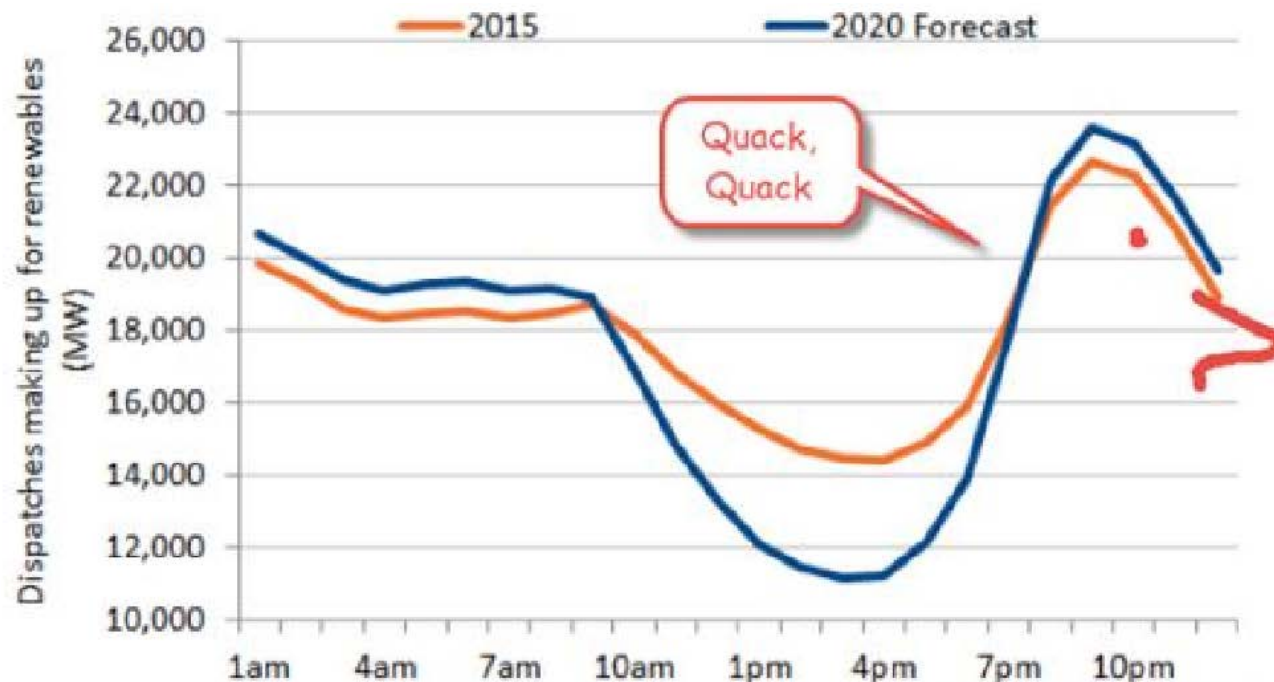


Source: [www.energy-charts.de](http://www.energy-charts.de); Energetix



# California's duck curve

- Baseload generators displaced during peak demand hours, then rapid ramp up in late afternoon and ramp down in the morning- need to ensure sufficient reserves, esp. the fast response regulation reserves.



Source: California ISO

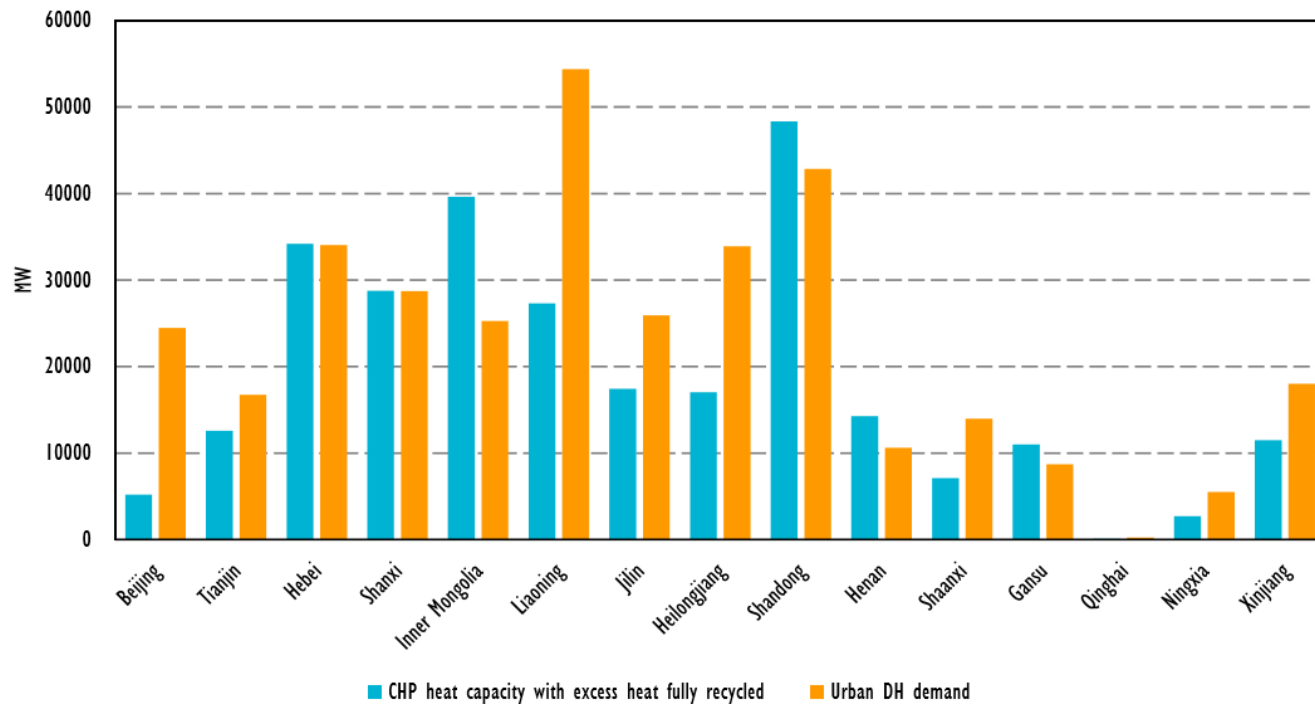
BloombergBriefs.com

Note: Data is from March 31, 2015 and from forecasts for March 31, 2020

# China's energy efficiency plan

## - Coupling power and heat

- The central government plans to exploit low-grade waste heat through district heating to replace more than 50 million tons of coal consumption associated with heating area of more than 2 billion m<sup>2</sup> by 2020.
- Heat capacity from co-generation excess heat is equivalent to around 80% of the 2015 heat demand in northern district energy networks.



# Issues we need to address an intelligent market design

- While the context may vary, some questions are universal:
  - How to guarantee **a fair access** to the market ?
  - How to integrate **prosumers** in existing market ?
  - How to limit the **market power** of existing entities ?
  - How to encourage **investments** in cleaner technologies ?
  - How to bill the customers involved in **Demand Response** programs ?
  - How to bill the ancillary services provided by **storage assets** ?



**Thank you!**

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